



Third Quarter 2022 Presentation

Oslo, October 26, 2022



Cautionary Statement

- This presentation contains forward looking information
- Forward looking information is based on management assumptions and analyses
- Actual experience may differ, and those differences may be material
- Forward looking information is subject to significant uncertainties and risks as they relate to events and/or circumstances in the future
- This presentation must be read in conjunction with the Q3 2022 earnings release and the disclosures therein
- The full disclaimer is included at the end of this presentation

Agenda Q3 2022 Earnings Presentation



Rune Olav Pedersen, President & CEO

- Q3 takeaways
- Financial summary
- Order book

Gottfred Langseth, EVP & CFO

- Financial review

Rune Olav Pedersen, President & CEO

- Operational update and market comments
- Guidance
- Summary and Q&A

Q3 2022 Takeaways



Improving contract rates and high MultiClient late sales

- Contract revenues of more than \$100 million, highest since Q4 2019
- MultiClient late sales close to 3 times Q3 2021 late sales



Strong cash flow

- \$129 million cash flow before financing activities
- \$144 million of debt repayments
- Liquidity reserve of \$179 million
- \$50 million committed senior loan undrawn

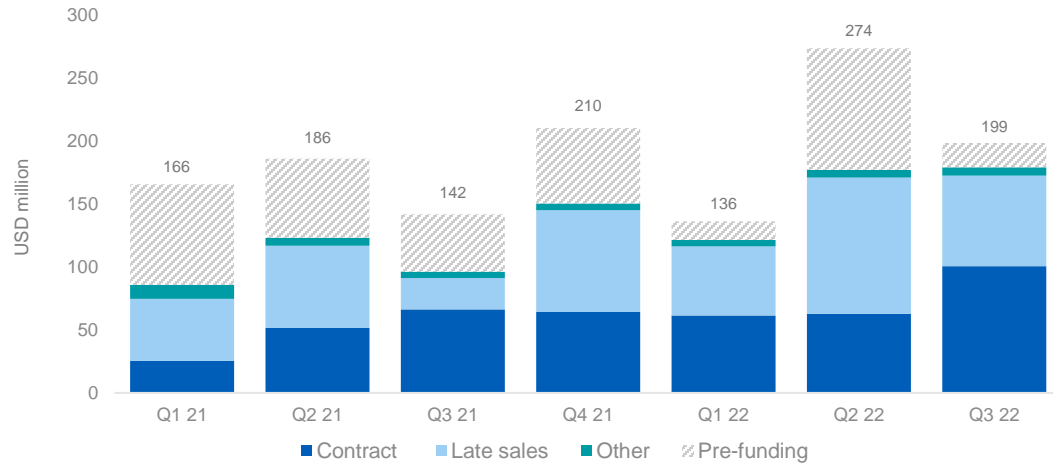


Healthy order book

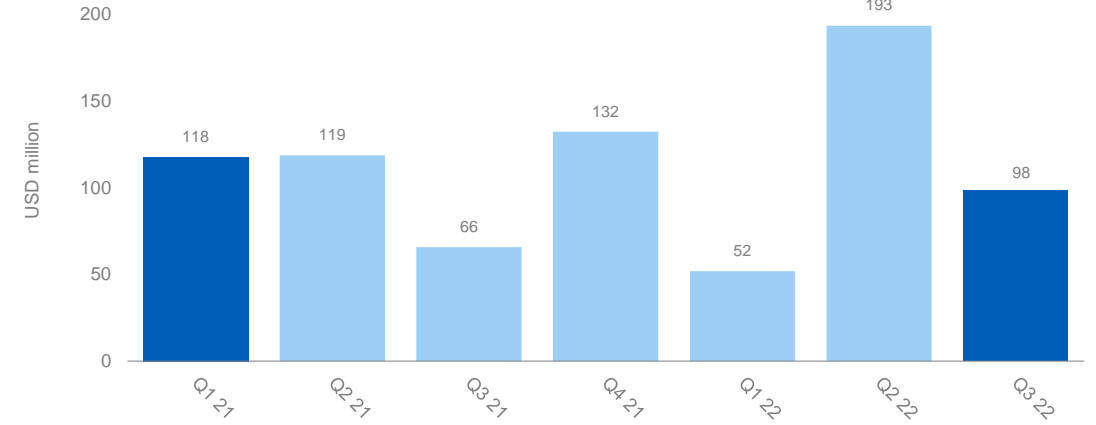
- Awarded two significant projects in Asia Pacific
- Secured solid industry pre-funding for a MultiClient survey in West Africa
- Fully booked for 2022 and building visibility into 2023

Financial Summary

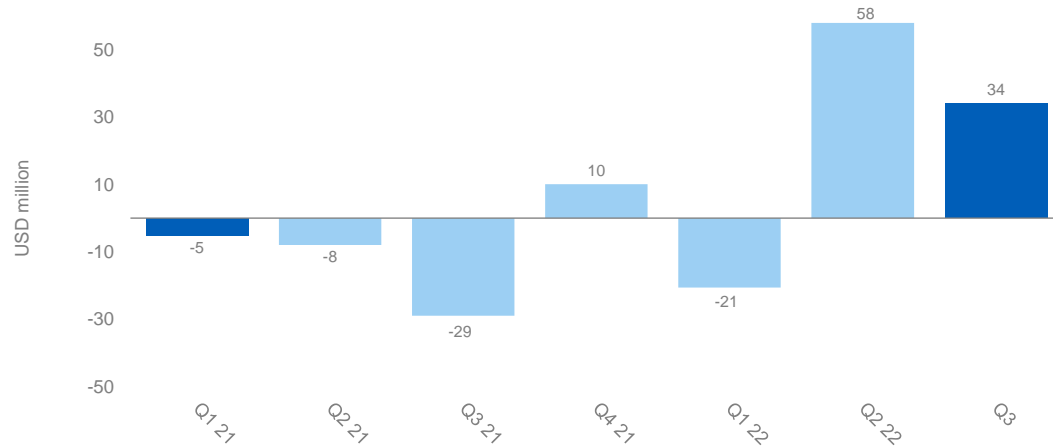
Revenues and Other Income



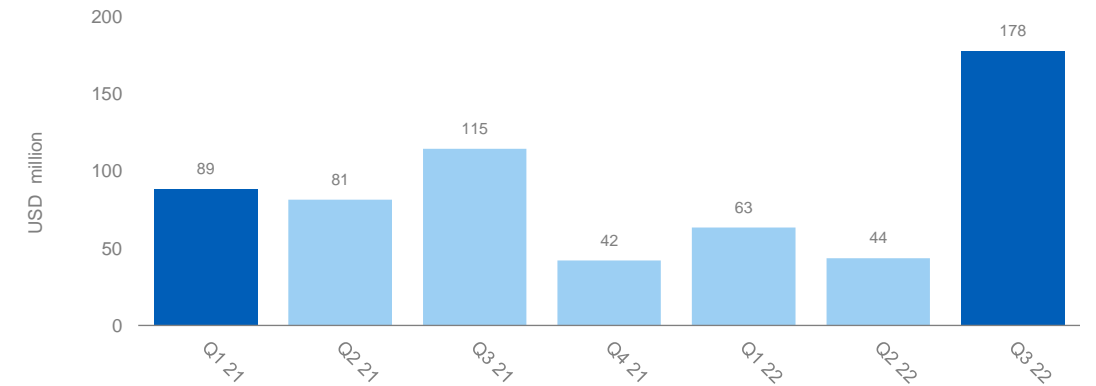
EBITDA*



EBIT**



Cash Flow from Operations



*EBITDA, when used by the Company, means EBIT excluding other charges, impairment and loss on sale of non-current assets and depreciation and amortization, as defined in Appendix of the Q3 2022 earnings release published on October 22, 2022

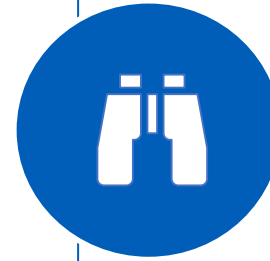
**Excluding impairments and Other charges.

Further Strengthening of Seismic Acquisition Market



Supportive macro environment

- High oil and gas prices
- Hydrocarbons important for energy security



Increasing E&P activity

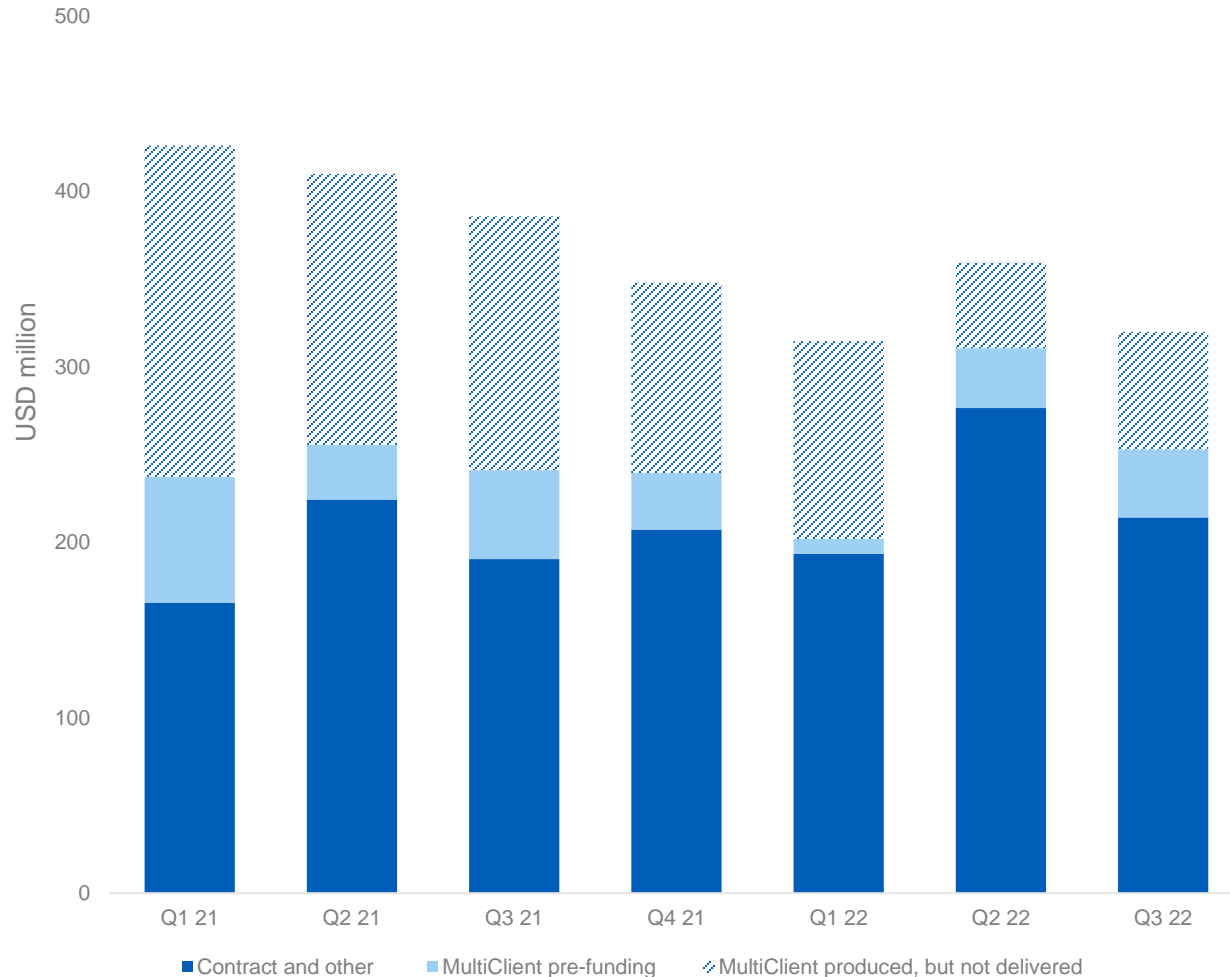
- Solid increase in 2022 E&P investments with positive outlook for 2023
- Renewed interest from several companies in frontier exploration data sets



Seismic

- Contract activity and pricing continue on a positive trend
- Vessel schedule for winter season firming up
- Increasing industry MultiClient library sales
- More client interest in pre-funding new MultiClient surveys

Order Book Development



- Order book of \$320 million as of September 30, 2022
 - \$106 million relates to MultiClient

- Fully booked for 2022*
 - Q4 22: 18 vessel months
 - Q1 23: 11 vessel months
 - Q2 23: 10 vessel months

- One vessel booked through the 2023 summer season

*As of October 25, 2022. Booked position include planned steaming and yard time, as well as MultiClient programs the Company has firm plans to do, but where all pre-funding is not signed yet.



Q3 2022 Financials

Gottfred Langseth, EVP & CFO



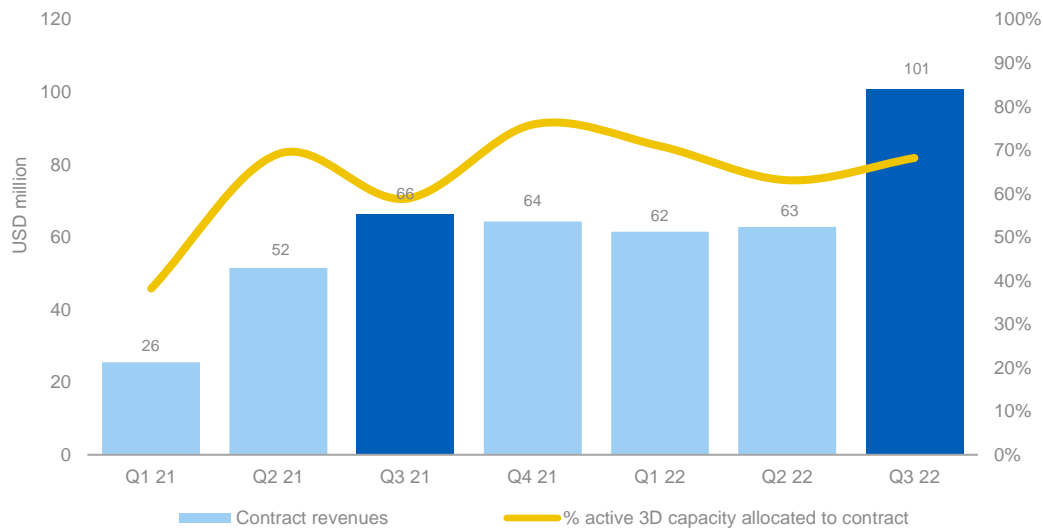
Consolidated Key Financial Figures

(In millions of US dollars, except per share data)	Q3 2022	Q3 2021	YTD 2022	YTD 2021	Full year 2021
Profit and loss numbers					
Revenues and Other Income	198.5	141.7	608.4	493.3	703.8
EBITDA	98.1	65.6	343.4	301.8	434.0
EBIT ex. Impairment and other charges, net	33.8	(28.9)	71.2	(41.7)	(32.0)
Net financial items	(28.1)	(29.5)	(81.5)	(79.2)	(97.6)
Income (loss) before income tax expense	7.5	(59.4)	(8.6)	(118.8)	(163.8)
Income tax expense	(4.9)	(1.3)	(19.2)	(7.1)	(15.6)
Net income (loss) to equity holders	2.6	(60.7)	(27.8)	(125.9)	(179.4)
Basic earnings per share (\$ per share)	\$0.00	(\$0.15)	(\$0.05)	(\$0.32)	(\$0.45)
Other key numbers					
Net cash provided by operating activities	177.9	114.5	284.9	284.5	326.6
Cash Investment in MultiClient library	33.7	35.0	81.4	103.9	127.2
Capital expenditures (whether paid or not)	9.5	6.2	44.6	23.7	33.4
Total assets	1,719.5	1,843.0	1,719.5	1,843.0	1,792.8
Cash and cash equivalents	179.1	193.0	179.1	193.0	170.0
Net interest bearing debt	773.0	917.9	773.0	917.9	936.4
Net interest bearing debt, including lease liabilities following IFRS 16	861.6	1,046.1	861.6	1,046.1	1,051.3

- Accelerating revenue growth vs. 2021
- Increasing cash flow
- Net interest bearing debt (incl. leasing) down \$189.7 million from start of year

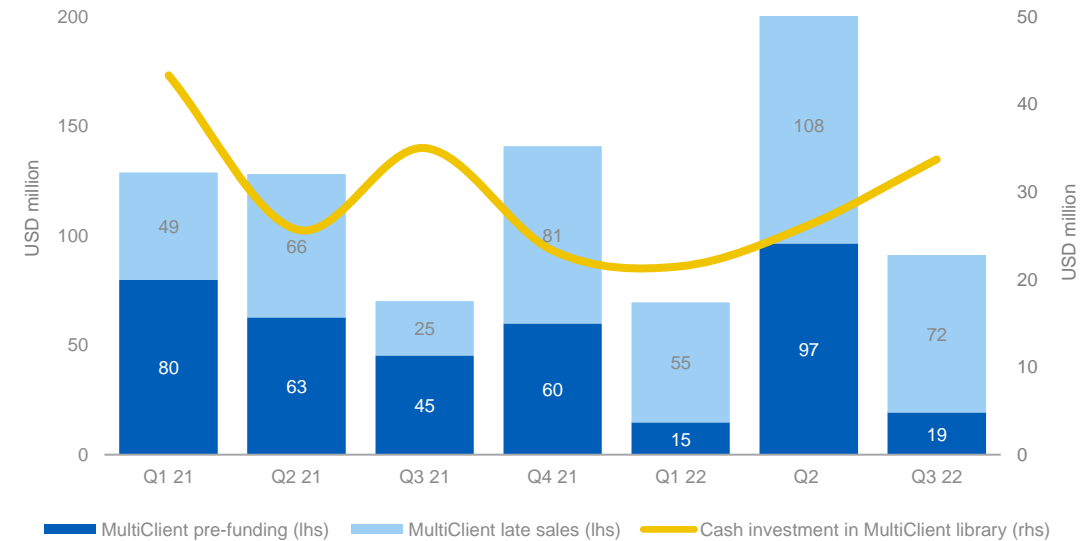
Q3 2022 Operational Highlights

Contract revenues



- Contract revenues of \$100.7 million
 - 68% of active time used for contract acquisition
 - Improving pricing and EBIT margin for contract work

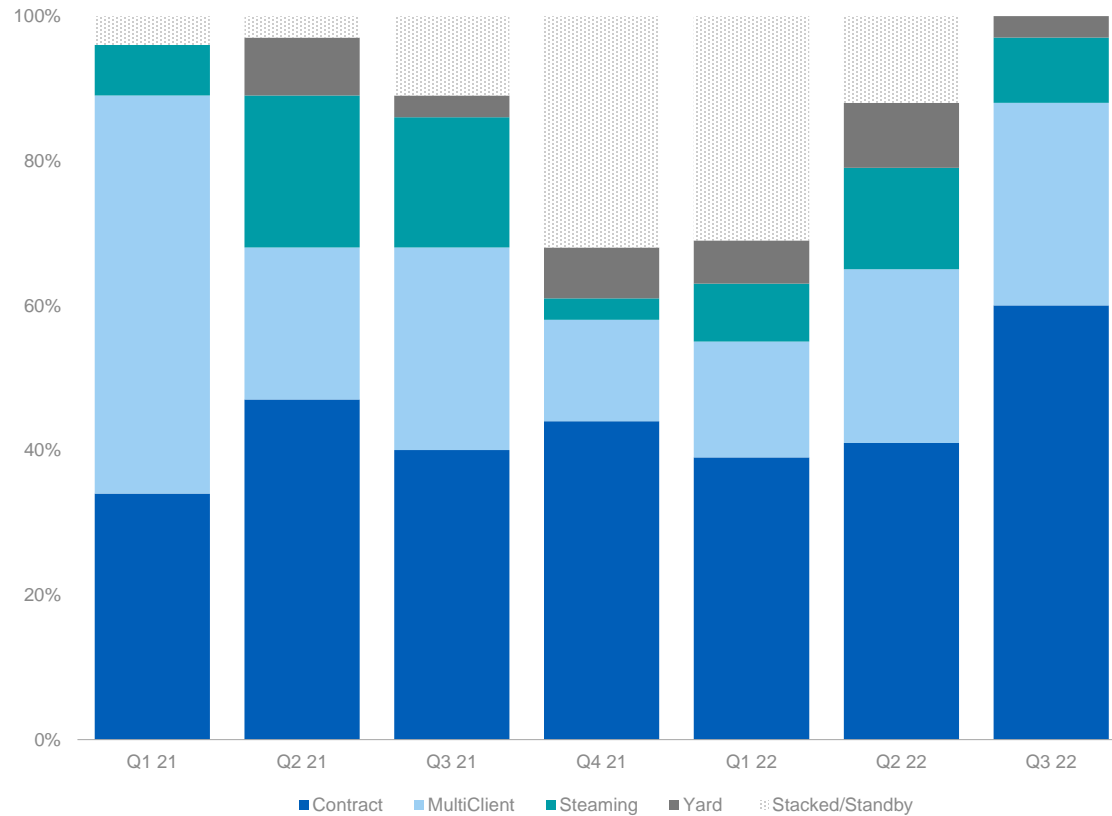
MultiClient revenues



- Total MultiClient revenues of \$91.2 million
 - Revenue recognition of most of Shell MultiClient access agreement and transfer fees contributed well to late sales
 - Low volume of completed MultiClient surveys delivered to clients caused low IFRS pre-funding revenues
 - Pre-funding based on POC* of \$37.5 million
 - Cash investment in MultiClient library of \$33.7 million

* Estimated MultiClient pre-funding revenues based on percentage-of-completion ("POC")

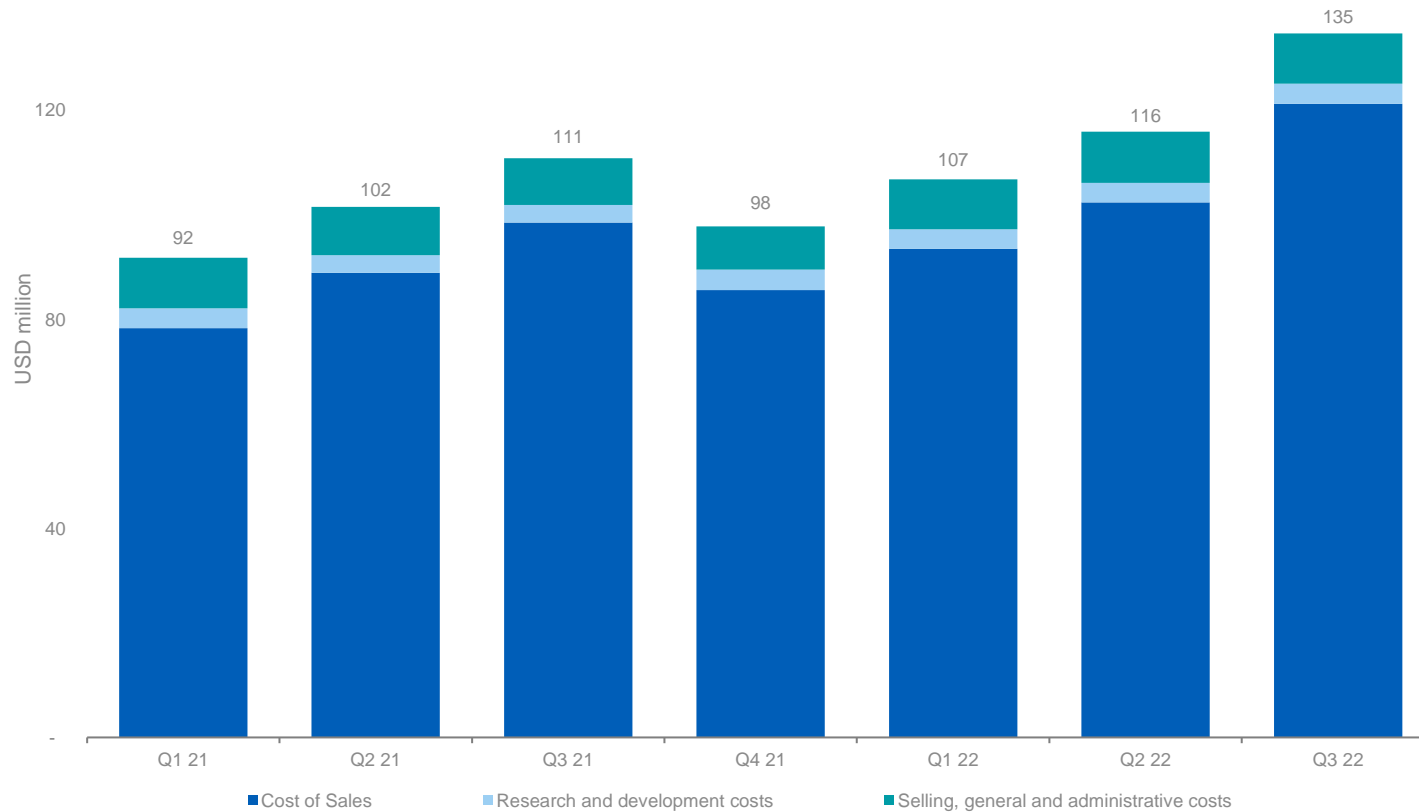
Seismic Vessel Allocation* and Utilization



- 88% active vessel time in Q3 2022
- First quarter since start of the pandemic without any stacked/standby time
- Significant relocation of vessels before winter season will increase steaming in Q4

* The vessel allocation excludes cold-stacked vessels and was in Q3 2022 based on 6 vessels and a total of 90 streamers.

Cost* Development



- Activity driven Q3 cost increase
 - Higher activity level and project specific cost
 - Both *Sanco Swift* and *PGS Apollo* operated as source vessels

- High fuel prices - Fuel price adjustment clauses in most agreements for contract work

- Full year gross cash cost guidance maintained

*Gross cash cost are defined as the sum of reported net operating expenses (excluding depreciation, amortization, impairments, deferred steaming and Other charges) and the cash operating costs capitalized as investments in the MultiClient library as well as capitalized development costs.

Balance Sheet Key Numbers

In millions of US dollars	September 30 2022	September 30 2021	December 31 2021
Total assets	1,719.5	1,843.0	1,792.8
MultiClient Library	322.4	489.5	415.6
Shareholders' equity	371.5	297.5	245.1
Cash and cash equivalents (unrestricted)	179.1	193.0	170.0
Restricted cash	75.5	69.6	73.7
Gross interest bearing debt	1,027.6	1,180.5	1,180.1
Gross interest bearing debt, including lease liabilities following IFRS 16	1,116.2	1,308.7	1,295.0
Net interest bearing debt	773.0	917.9	936.4
Net interest bearing debt, including lease liabilities following IFRS 16	861.6	1,046.1	1,051.3

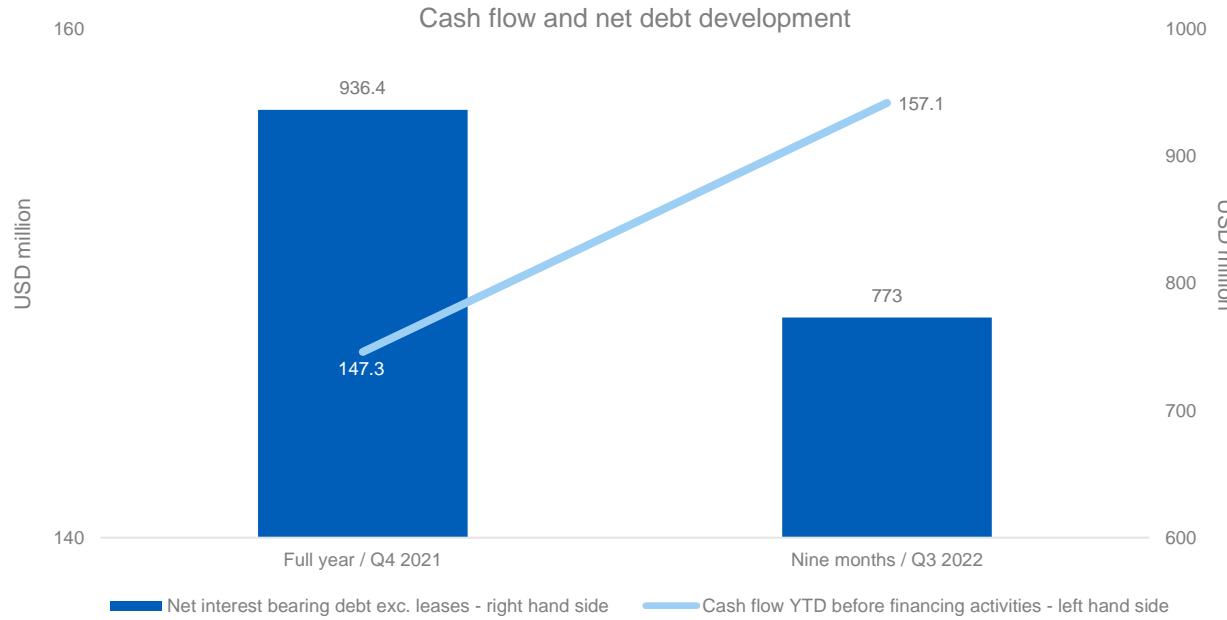
- Cash and cash equivalents (unrestricted) of \$179.1 million
- Commitment for \$50 million of new senior secured debt was undrawn by end Q3
- Debt repayments of \$143.7 million in Q3 (Export Credit Financing (“ECF”) and Term Loan B (“TLB”) combined)

Consolidated Statements of Cash Flow

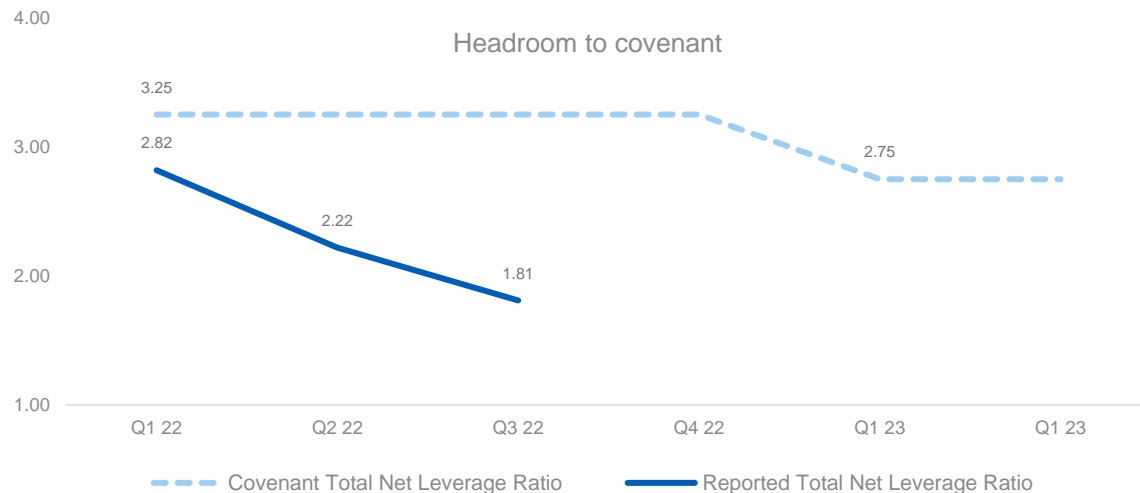
In millions of US dollars	Q3 2022	Q3 2021	YTD 2022	YTD 2021	Full year 2021
Cash provided by operating activities	177.9	114.5	284.9	284.5	326.6
Investment in MultiClient library	(33.7)	(35.0)	(81.4)	(104.0)	(127.3)
Capital expenditures	(13.2)	(8.3)	(40.0)	(26.4)	(35.4)
Other investing activities	(1.9)	(1.6)	(6.4)	(6.8)	(9.2)
Net cash flow before financing activities	129.1	69.6	157.1	147.3	154.7
Debt repayment and proceeds, net of deferred loan costs, from issuance of non-current debt/net cash payment for debt amendment*	(143.8)	(0.1)	(143.8)	(19.3)	(19.5)
Interest paid on interest bearing debt	(24.7)	(20.6)	(66.5)	(60.6)	(80.8)
Proceeds from share issue and share buy back	13.6	-	96.3	-	-
Payment of lease liabilities and related interest (recognized under IFRS 16)	(10.3)	(12.4)	(32.2)	(36.6)	(49.2)
Decrease (increase) in non-current restricted cash related to debt service	(4.6)	1.1	(1.8)	5.5	8.1
Net increase (decr.) in cash and cash equiv.	(40.7)	37.6	9.1	36.3	13.3

- Strong Q3 cash flow driven by Q2 and Q3 revenue growth and solid collection
- \$129.1 million Q3 net cash flow before financing activities

Reducing Debt, Improving Cash Flow and Leverage Ratio



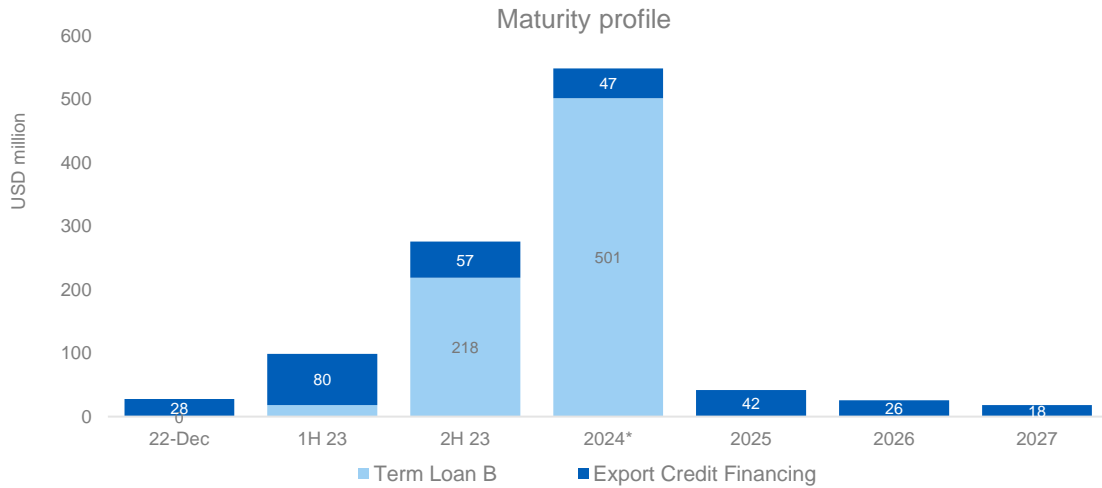
- Increasing cash flow as contract margins and MultiClient sales recover
- Net debt* reduced by \$163.4 million YTD
- Q3 debt repayments
 - \$135 million of the TLB
 - \$8.7 million of ECF



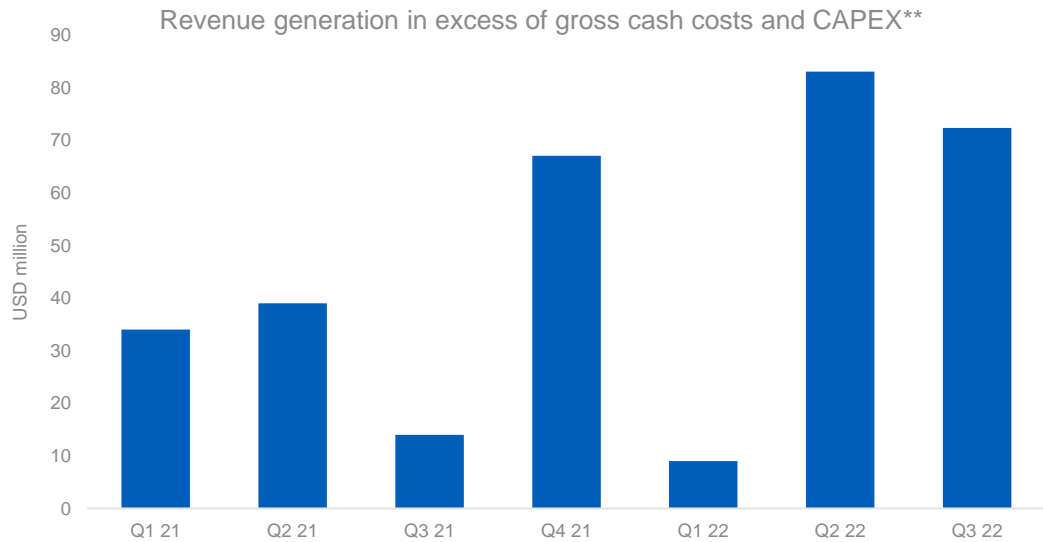
*Excluding lease liabilities

- Sharp reduction of leverage ratio
 - Lower debt and improving results
 - Substantial headroom to maintenance covenant

Well Positioned to Refinance Ahead of Q3 2023



- Secured robust liquidity reserve until Q3 2023 refinancing need
- Capital transactions completed
 - Successful ~\$100 million equity raise
 - Commitment for \$50 million of new senior secured debt – undrawn by end Q3
 - Converted the remaining convertible bond (NOK 75.7 million) to shares



- \$157.1 million net cash flow before financing activities YTD Q3
- Revenue growth in excess of gross cash costs and CAPEX drives cash flow generation
 - Q2/Q3 revenues drive strong 2H 2022 cash flow
 - Positive development expected to continue and deliver healthy cash flow into 2023

*\$50 million new senior secured debt not included in graph as it remained undrawn by end Q3.

** The graph shows revenues less gross cash costs and CAPEX per quarter. Revenue generation in the graph is based on the estimated revenue value of production relating to MultiClient surveys on a percentage-of-completion "POC" basis.

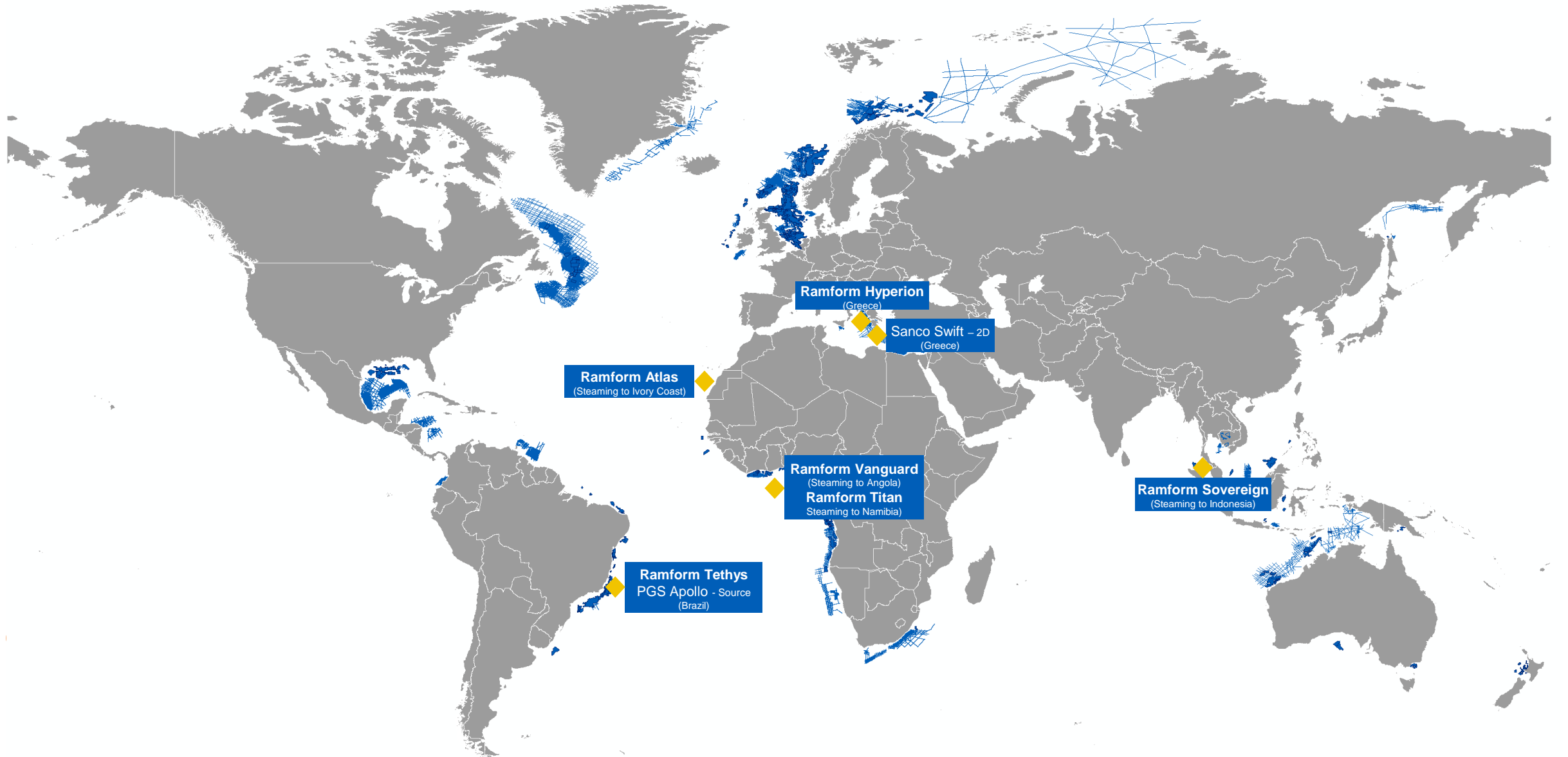


Operational Update and Markets Comments

Rune Olav Pedersen, President & CEO

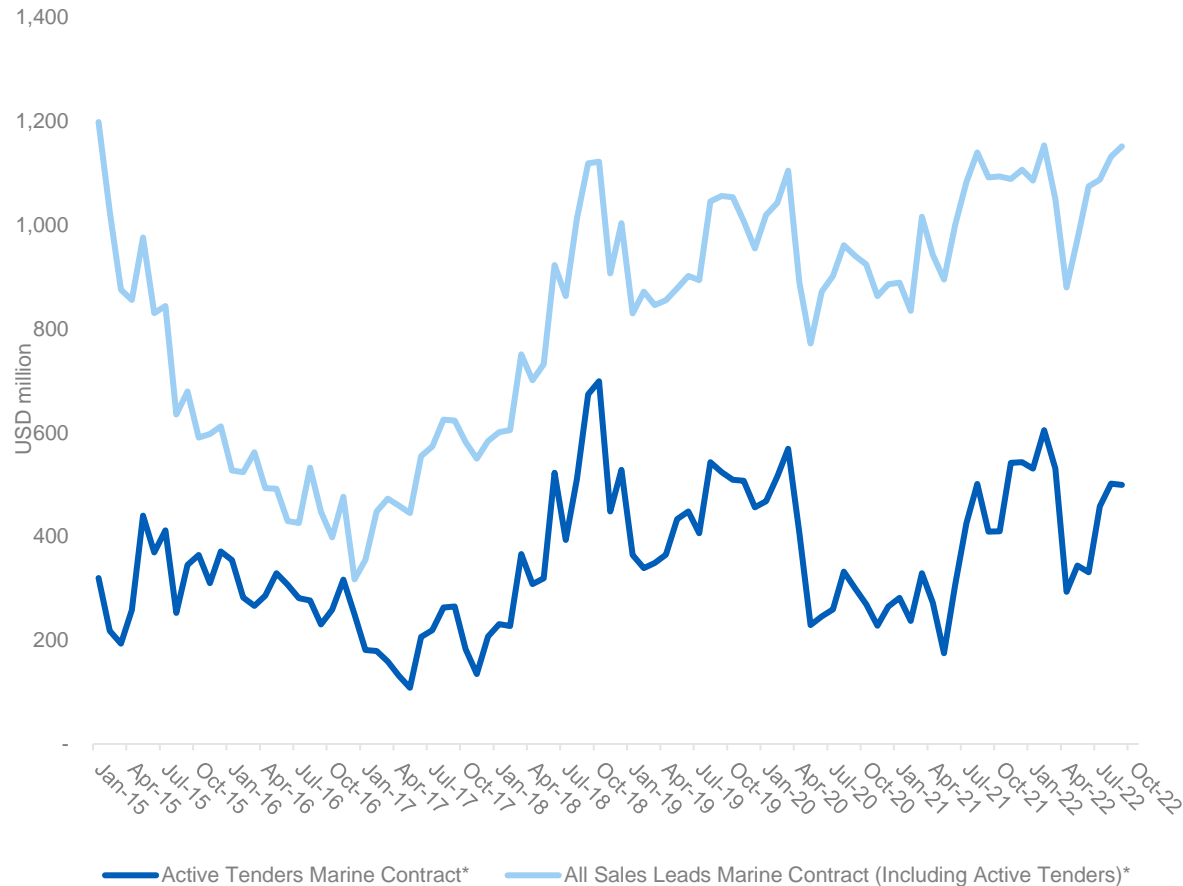


Fleet Activity October 2022



Improving Contract Acquisition Market

Sales leads and active tenders for contract work

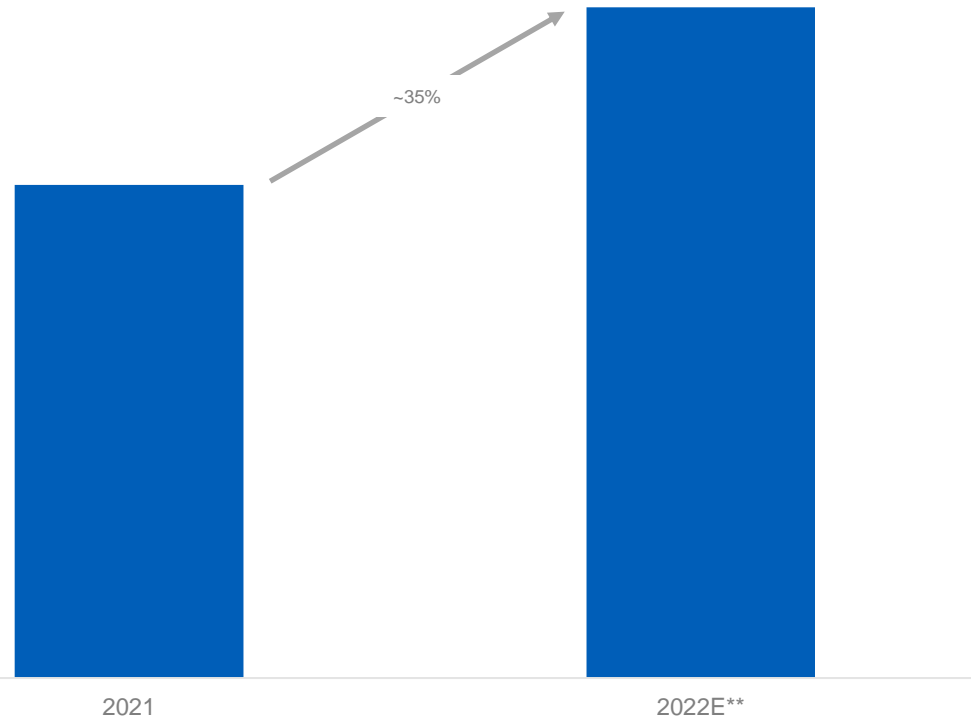


- Sales leads building momentum with the highest level since 2015
- Active Tenders curve at healthy levels and comparable to start of winter season 2019
 - West Africa, Brazil and Mediterranean are most active

*Contract bids to go (in-house PGS) and estimated \$ value of bids + risk weighted leads as of October 2022.

Solid Y-o-Y Contract Rate Increase

Development of contract revenue per 3D vessel day*



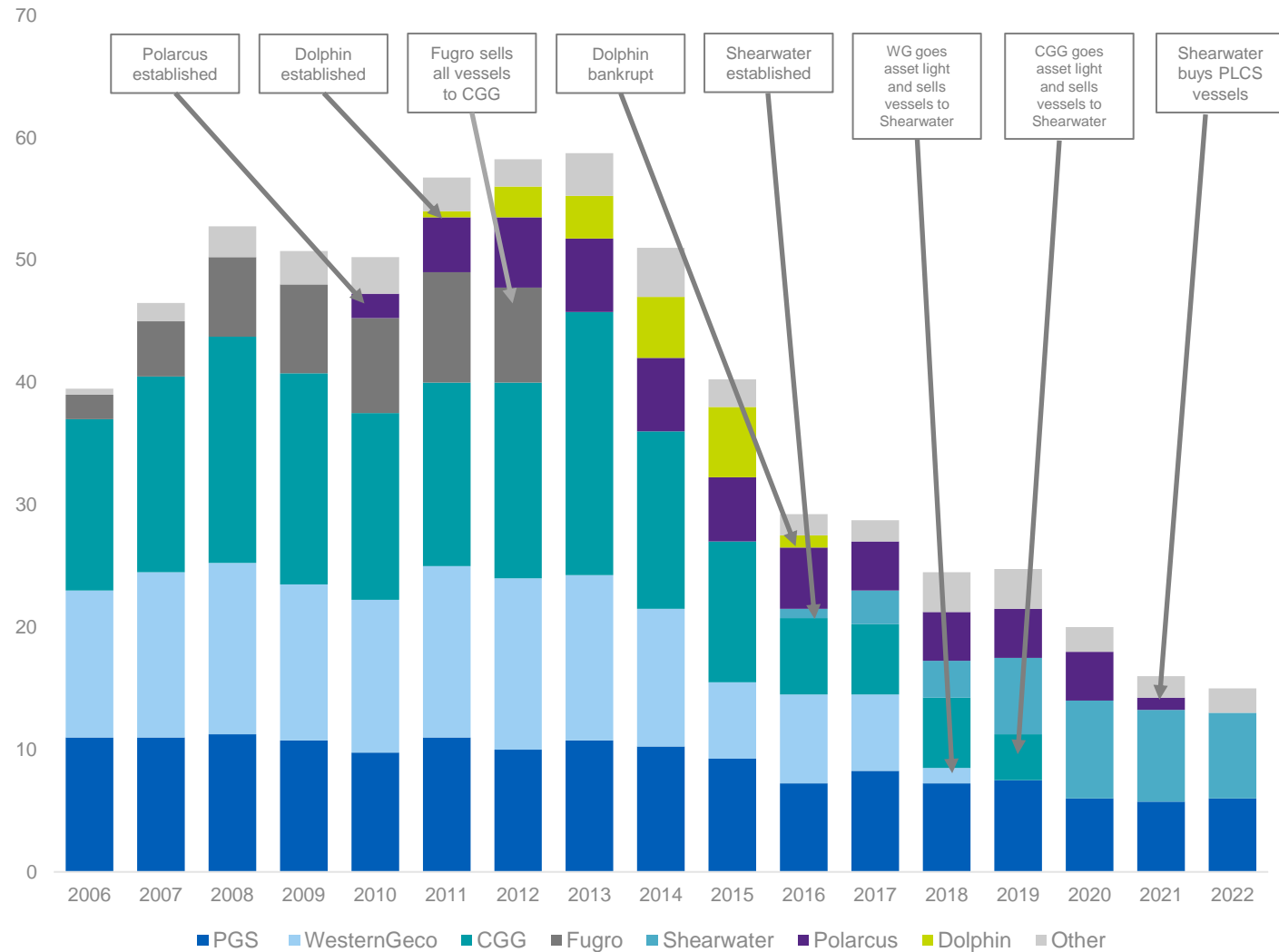
- Average rate increase in 2022 vs. 2021 is approximately ~35%
- Activity expected to increase in 2023 and support further contract price increase

*Adjusted for node and source vessel operations. Excludes revenues from the long-term support agreement in Japan.

** Q4 2022 based on terms and conditions of secured contract work in order book.

Historically Low Supply in a Consolidated Vessel Market

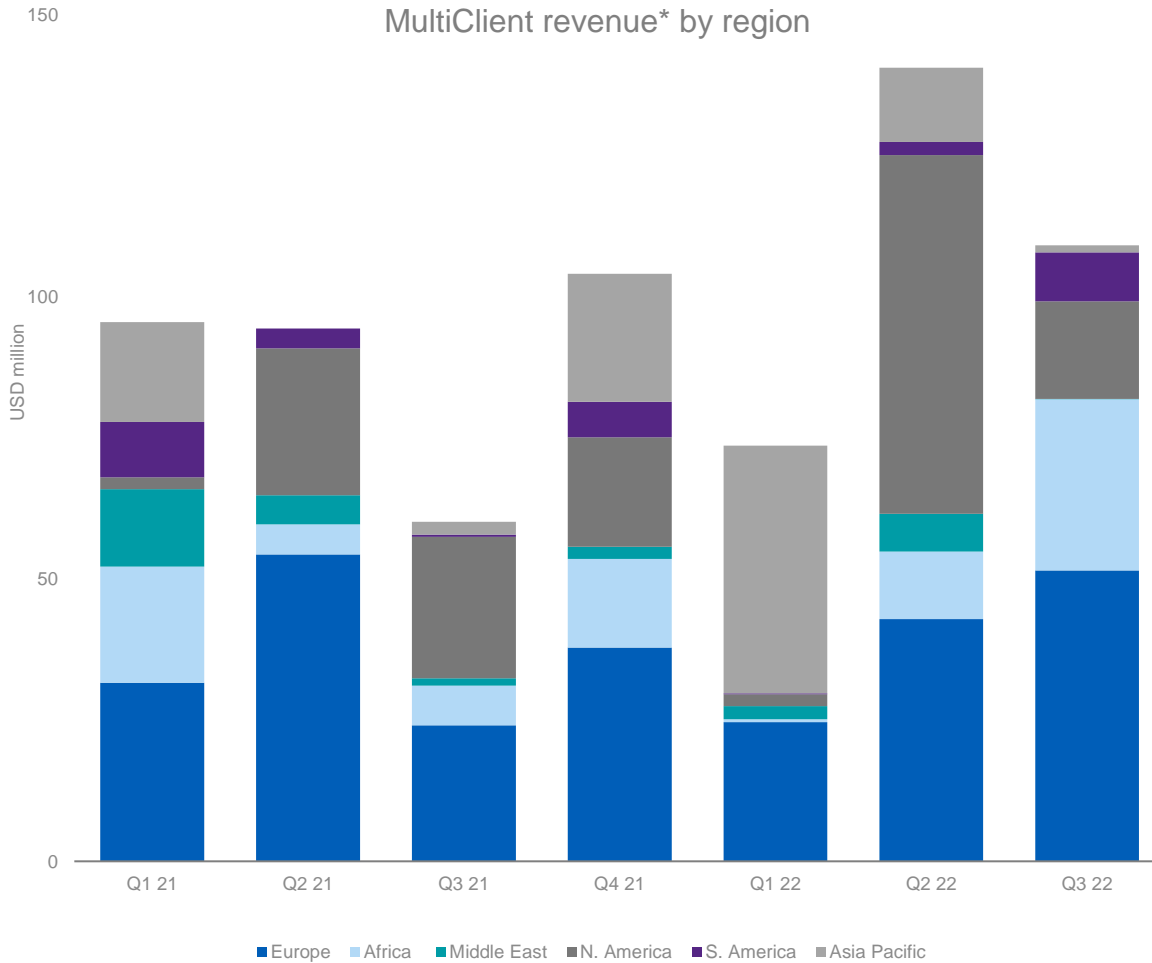
Number of vessels



- Seismic vessel supply reduced from almost 60 3D vessels in 2013 to ~15 in today's market
- Majority of vessel capacity controlled by PGS and Shearwater
 - PGS operates 6 3D vessels

Source: PGS internal estimates

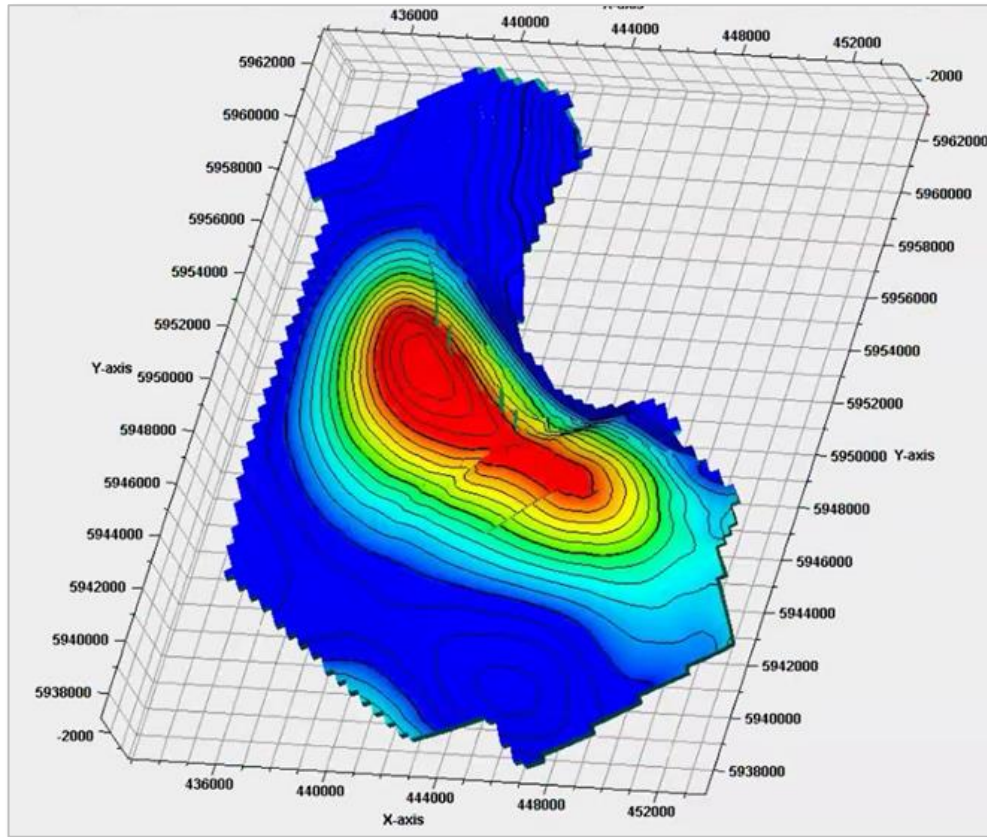
Recovering MultiClient Market



- Strong prefunding level for 2022 MultiClient projects
 - Around upper level of targeted 80-120% range
- Solid MultiClient late sales YTD
 - Positively impacted by transfer fees
- Strong opportunity basket for Q4 MultiClient late sales
- Expect higher MultiClient cash investment and activity level in 2023

*Total MultiClient revenues where pre-funding is included with estimated revenue value of production relating to MultiClient surveys on a percentage-of-completion "POC" basis.

New Energy: Established a Solid Position in the Carbon Storage Geoservices Market



PGS has MultiClient 3D data on 11 of 13 blocks on offer in UK First CCS Round and are actively working up site models for new areas ahead of next round

- Successfully completed four Carbon Capture and Storage (CCS) acquisition projects in 2022:
 - Northern Lights CCS 4D baseline
 - Northern Endurance CCS
 - Snøhvit 4D, of which parts relate to CCS
 - Smeaheia CCS
- Secured one Imaging contract for CCS
- Continued MultiClient sales for development of CCS projects
- On track to deliver revenues of ~\$30 million from New Energy business in 2022

2022 Guidance and Year-to-date Performance

	Group cash cost	MultiClient cash investment	Active 3D vessel time allocated to Contract	Capital expenditures
2022 Guidance	~\$500 million	~\$110 million down from ~\$125 million	~70% up from ~65%	~\$60 million
Year-to-date	\$357.3 million	\$81.4 million	59%	\$44.6 million

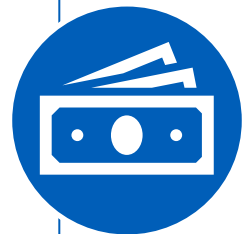
Summary



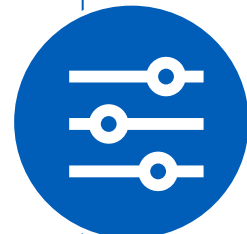
Improving contract rates and vessel utilization



Solid MultiClient late sales performance



Strong cash flow



Healthy order book with good visibility into 2023



Questions?

COPYRIGHT

The presentation, including all text, data, photographs, drawings and images (the "Content") belongs to PGS ASA, and/or its subsidiaries ("PGS") and may be protected by Norwegian, U.S., and international copyright, trademark, intellectual property and other laws. Accordingly, neither the whole nor any part of this document shall be reproduced in any form nor used in any manner without express prior written permission by PGS and applicable acknowledgements. In the event of authorized reproduction, no trademark, copyright or other notice shall be altered or removed. © 2022 PGS ASA. All Rights Reserved.

This presentation must be read in conjunction with the Q3 2022 earnings release and the disclosures therein.



Appendix

Planned Yard Stays* Next Quarters



Vessel	When	Expected duration	Type of yard stay
Ramform Atlas	Q4 2022	10 days	Port call – general maintenance and source controller upgrade
Ramform Titan	Q4 2022	5 days	Port call – general maintenance
Ramform Vanguard	Q4 2022	8 days	Port call – general maintenance and UPS upgrade
Ramform Sovereign	Q1 2023	25 days	15-year main classing
Ramform Tethys	Q3 2023	20 days	Intermediate class + docking

*Subject to changes

Disclaimer

- This Presentation is for informational purposes only. The information contained in this Presentation, unless otherwise specified, is only current as of the date of this Presentation and is subject to further verification and amendment in any way without liability or notice to any person. The information contained in this Presentation has not been independently verified.
- The information in this Presentation includes forward-looking statements, which are based on the Company’s assumptions, analysis and current expectations and projections about future events. These forward-looking statements is subject to significant uncertainties and risks as they relate to events and/or circumstances in the future and are only predictions and are subject to known and unknown risks, uncertainties, assumptions and other factors beyond the Company’s control. Actual experience may differ, and those differences may be material. Factors that might cause or contribute to such differences include, but are not limited to, global economic conditions, the impact of political, economic and regulatory developments in the United Kingdom, Norway, United States and the European Union and other relevant geographies, and planned capital expenditure. None of the Company nor any of its affiliates or their respective directors, officers, employees, advisers, agents or representatives (each a “Company Related Person”) undertakes any obligation to update any forward-looking statements to reflect any changes in the Company’s expectations with regard thereto or any changes in events, conditions or circumstances on which any such statement is based.
- This Presentation must be read in conjunction with the Q3 2022 earnings release and the disclosures therein, and is not and should not be read as a confirmation or otherwise on future compliance with financial covenants under the Company’s financing arrangements.
- THIS DOCUMENT IS NOT FOR RELEASE, PUBLICATION OR DISTRIBUTION, IN WHOLE OR IN PART, DIRECTLY OR INDIRECTLY, IN OR INTO OR FROM THE UNITED STATES OF AMERICA, ITS TERRITORIES OR POSSESSIONS, AUSTRALIA, CANADA, JAPAN OR SOUTH AFRICA OR TO ANY RESIDENT THEREOF, OR ANY JURISDICTION WHERE SUCH DISTRIBUTION IS UNLAWFUL. THIS DOCUMENT IS NOT AN OFFER OR AN INVITATION TO BUY OR SELL SECURITIES.
- Each Company Related Person expressly disclaims any duty, undertaking or obligation to update publicly or release any revisions to any of the information, opinions or forward looking statements contained in this Presentation to reflect any events or circumstances occurring after the date of this Presentation. No undertaking, representation or warranty or other assurance, express or implied, is made or given as to the accuracy, completeness, sufficiency or fairness of the information or opinions contained or expressed in this Presentation or any related oral presentation (or whether any information has been omitted from this Presentation) and no responsibility or liability is accepted by any person for any loss, cost or damage suffered or incurred as a result of the reliance on such information or opinions or otherwise arising in connection with this Presentation or any related oral presentation. In addition, no duty of care or otherwise is owed by any loss, cost or damage suffered or incurred as a result of the reliance on such information or opinions or otherwise arising in connection with this Presentation. Recipients of this Presentation should conduct their own investigation, evaluation and analysis of the Company in this Presentation.
- This Presentation does not constitute investment, legal, accounting, regulatory, taxation or other advice and does not take into account any recipient’s investment objectives or legal, accounting, regulatory, taxation or financial situation or particular needs. Each recipient is solely responsible for forming its own opinions and conclusions on such matters and for making its own independent assessment of the Company. Recipients are responsible for seeking independent professional advice in relation to the Company. No responsibility or liability is accepted by any person for any of the information or for any action taken by any Company Party on the basis of such information.
- This Presentation does not constitute or form part of, and should not be construed as an offer or the solicitation of an offer to subscribe for or purchase securities of the Company.
- This Presentation and any distribution and use of this Presentation shall be governed by and construed in accordance with Norwegian law. The courts of Norway, with Oslo as legal venue, shall have exclusive jurisdiction to settle any dispute which may arise out of or in connection with the distribution and use of this Presentation.